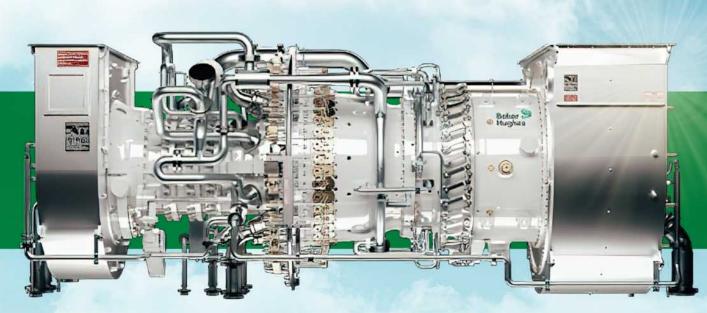


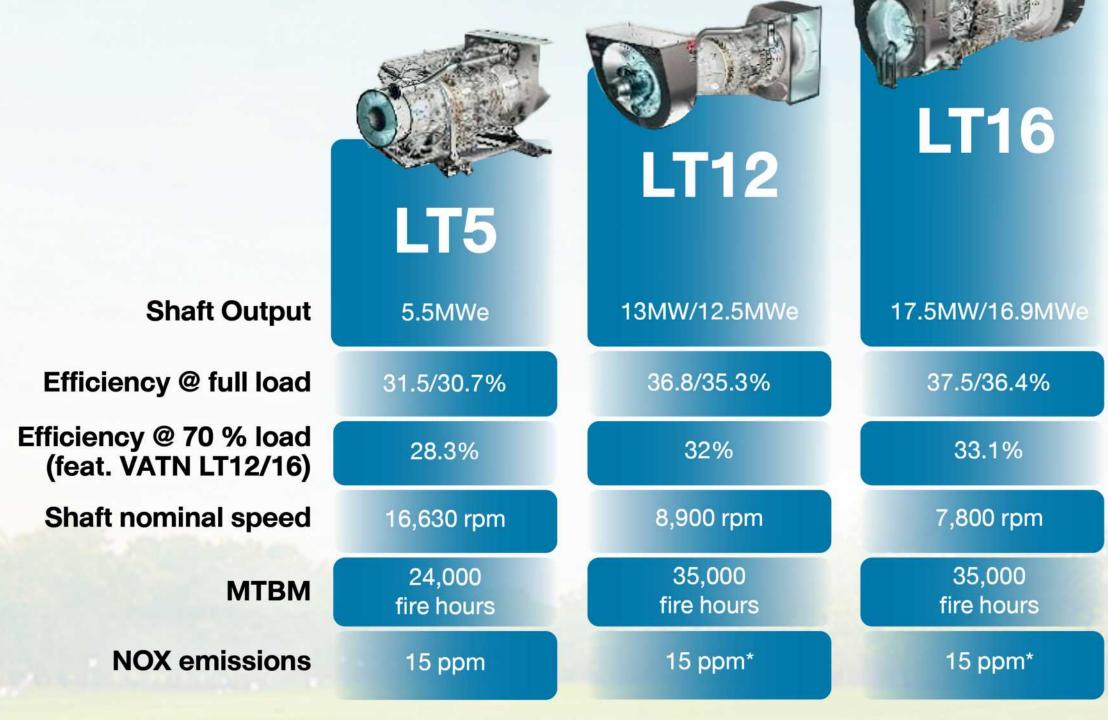
Hydrogen Gas Turbine

Model: NovaLTTM



Design to minimize total cost of ownership

- Availability > 99%
- > Best in class efficiency, full and partial load
- > 35,000 hours **MTBM**
- Maintainability: engine swap in 24 hours
- Remote Operability



^{*9} ppm available on request

Case Study: Commercialize in Canada

Equipment : Gas Turbine NovalT ™16

Commissioning: December, 2024

Start up: Blends up to 100% H2. switch from NG to gas blends up to 100H2 on the fly

		Capacity	% efficiency
	Powergen Simple Cycle	16.9 MWe	36.4% Elect. efficiency
	MECH Drive Simple Cycle	17.5 MWe	37.5% Elect. efficiency
	Combined Cycle	22.0 MWe	48% Elect. efficiency
	Cogeneration (CHP)	31tph Steam output	80% CHP efficiency
	Maintenance	35k-70k (FFH)	No annual inspectionFast engine exchangeMinimized inventory
	Nox Emissions	 15 ppm with SCR at exhaust (today) 15pp, DLN (From 2026) 	

NEW ENERGY

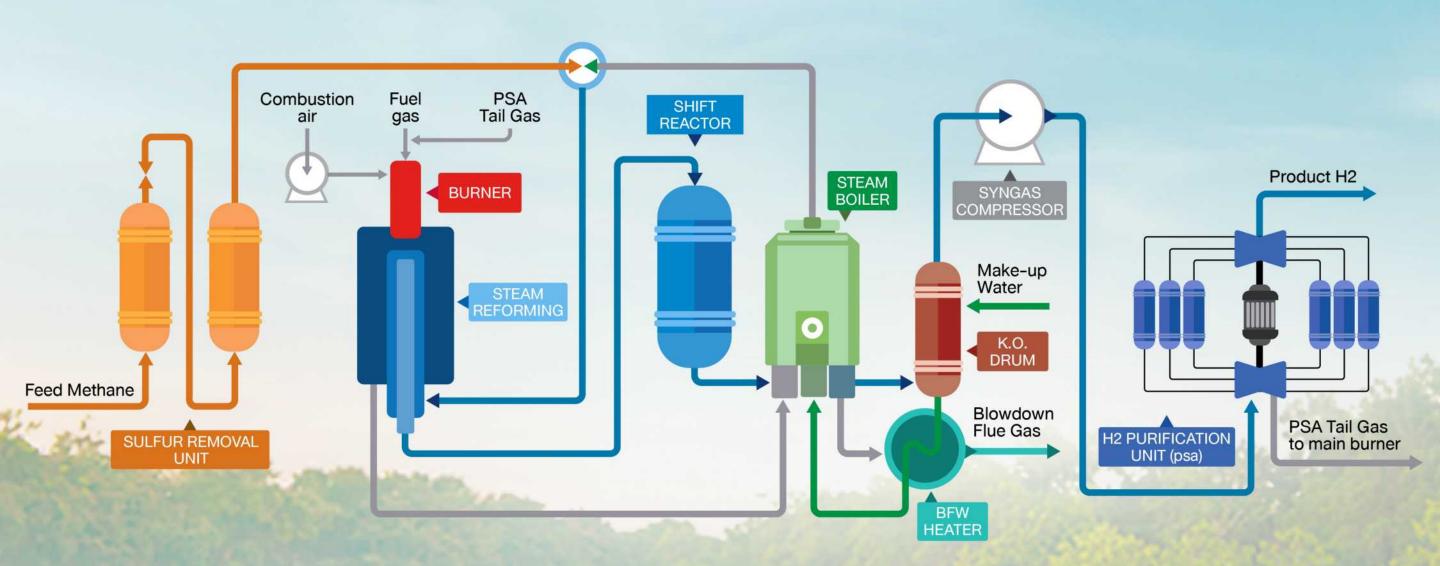
Replace Hydrocarbon to H2



Blue Hydrogen Generator



Steam Methane Reforming (SMR) with Carbon Capture and Storage (CCS) uses innovative and high efficient adsorbent media, producing Hydrogen from natural gas or biomethane while capturing resulting carbon dioxide emissions. Therefore, SMR with CCS is a promising technology for reducing greenhouse gas emissions from Hydrogen production.



Input Feed & Fuel Specifications

Natural Gas Analysis Pressure : 1 bar(g) (minimum)	Typical Range	Maximum	Design Case
Methane (vol%)	80-100	100	95.3
Ethane (vol%)	0-10		2.6
Propanes+ (vol%)	0-1	1.5	0.7
Inerts (Co2, N2) (vol%)	0-10		0.7
Oxygen (vol%)	120	0.2	100
Total Sulfur (ppmv)	0-12	20	5

Operation Support

Utilities for the Production of 100Nm3/h of H2 the following utilities are require:

Natural gas: 41 Nm3/h
Municipal water: 105-140 kg/h
Cooling Water: 12.5m3

Electricity power: 40kW (400V, 3 phases,

50Hz) for combustion air blower, syngas compressor, air coolers, extractor fan (ventilation system) to purge container, feedwater pump, RO water pump

and PSA

Output Specifications:

Product Flow: Standard flow 35-200

(up to 500-1,000 Nm3/h

upon request)
Typically 99.95%

less than 10ppm CO

H2 purify:

Delivery Pressure: Typically 11bar(g), up to 40-50bar(g)

up to 40-50bar(g) upon request.

Turndown: 40% of design capacity

Thermal Efficiency: approximately 69%

(LHV net H2/LHV feed + fuel) or about 398 LHV Btu feed + fuel/net scf H2

Dimension

- The system components will be integrated using a high-cube ISO container
- For the production of 50Mn3/h of H2 the container dimensions are 2.44m (wide) x 9m (long) x 2.74m (high)

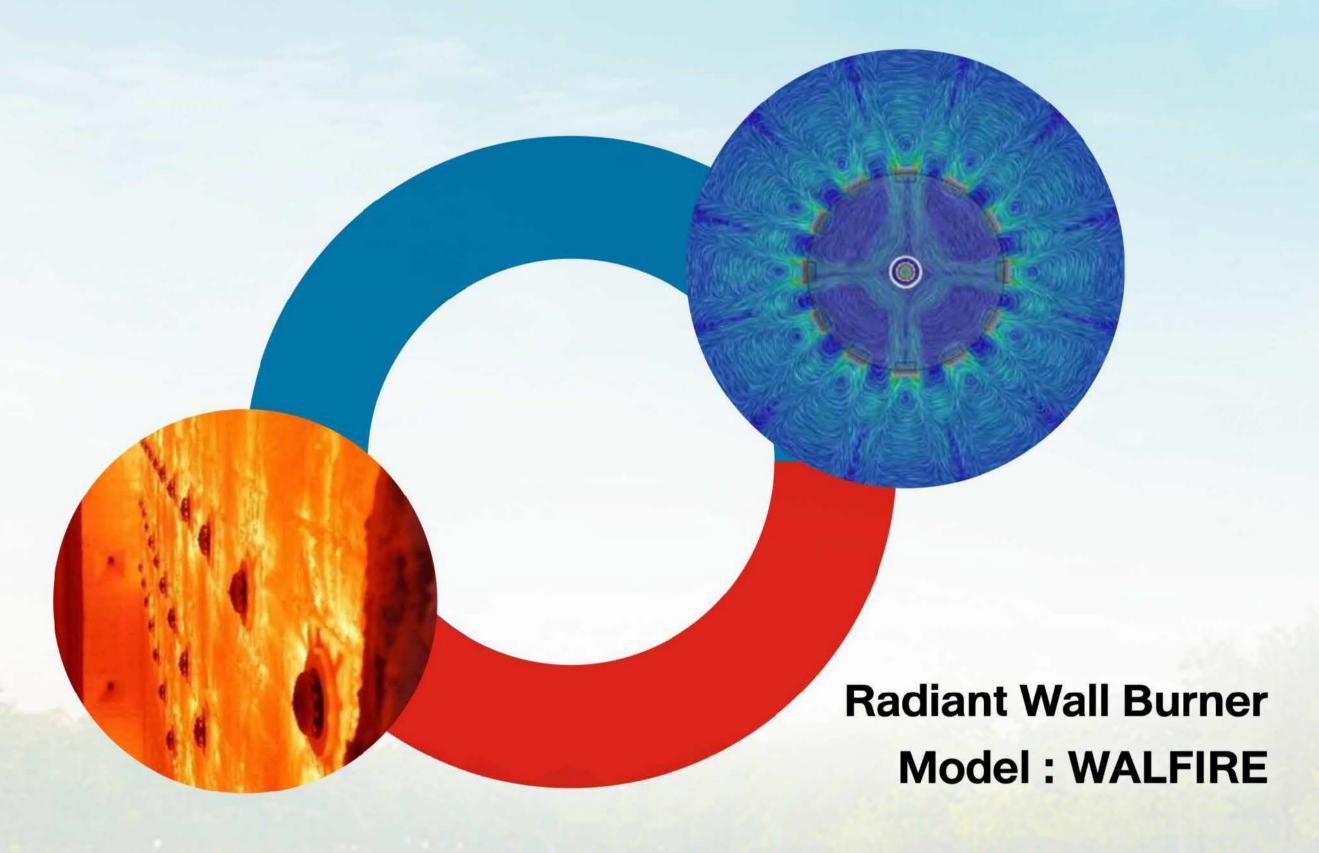




Hydrogen Burner

The WALFIRE burner draws upon decades of radiant wall burner experience in reforming and olefins furnaces across the globe to deliver superior performance and benefits.

- +100% No-flashback guarantee, due to diffusion concept
- +The lowest possible NOx emission for such applications



Performance

- Less than 82 dBA noise at 3ft or 1m
- Fuel flexibility including up to 100% hydrogen
- Extremely low gas pressure required <0.5 bar(g) for 0.3MW
- Specifically designed to provide a radial flame that lies
 flat against the fired WII preventing flame projection into the process coils
- Customizable flame geometry to fit tightest installations
- Very large air ports which are virtually impossible to plug during normal operating conditions (dust/sand)

Case Study: 100% Hydrogen Duct Burner HRSG Plant